

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 73

Canceling P.S.C. No. 11

2nd Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$1712.14

DEMAND CHARGE \$ 5.95 per KW of contract demand
\$ 8.62 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE \$.05542 per KWH. (I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

CANCELLED
NOV 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

DATE OF ISSUE: July 29, 2009

DATE EFFECTIVE: August 9 (1) 2009

ISSUED BY: *[Signature]*
Larry Hicks

Issued by authority of an order of the Public Service Commission
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 74

Canceling P.S.C. No. 11

2nd Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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KENTUCKY PUBLIC
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
DATE EFFECTIVE: 8/1/2009
TITL
By *[Signature]*
Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY *[Signature]*
Larry Hicks

Issued by authority of an order of the Public Service Commission
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 75

Canceling P.S.C. No. 11

2nd Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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SECTION 9 (1)
DATE EFFECTIVE: August 1, 2009
TITL
By *[Signature]*
Executive Director

DATE OF ISSUE: July 20, 2009

ISSUED BY: *[Signature]*
Harry Hicks

Issued by authority of an order of the Public Service Commission
Case No. 2008-00535 Dated: July 15, 2009